



No. ESY 114387 0116 Rev. 00

Holder of Certificate: Huawei Digital Power

Technologies Co., Ltd.

Office 01, 39th Floor, Block A Antuoshan Headquarters Towers 33 Antuoshan 6th Road, Futian District

518043 Shenzhen

PEOPLE'S REPUBLIC OF CHINA

Product: Converter

(Hybrid Inverter)

Model(s): SUN2000-8K-LC0, SUN2000-10K-LC0

Parameters: See page 3-5

Applicable UNE 217001:2020 RD 244:2019

This Certificate of Conformity confirms the compliance with the above listed standards on a voluntary basis. It refers only to the sample submitted to TÜV SÜD Product Service GmbH and does not certify the quality or safety of the serial products. It was issued according to TÜV SÜD Product Service certification program Photovoltaics and Grid Integration. For details see: www.tuvsud.com/ps-cert

Test report no.: 64290233020801

Date, 2023-09-13

(Billy Qiu)





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Certification Body TÜV SÜD Product Service GmbH performed assessment of the products listed below:

| Test requirement | The certification complies with the requirements of the following documents: | |
|---|---|--|
| | UNE 217001:2020 , Tests for systems that avoid energy discharge to the distribution network. | |
| | Royal Decree 244:2019, of April 5, which regulates the administrative, technical and economic conditions of self-consumption of electrical energy. | |
| Manufacturer | Huawei Digital Power Technologies Co.,Ltd. Office 01, 39th Floor, Block A Antuoshan Headquarters Towers 33 Antuoshan 6th Road, Futian District 518043 Shenzhen PEOPLE'S REPUBLIC OF CHINA | |
| Product types used in power generation system | Inverter: Single-phase inverter Network analyzer/ SmartLogger /SmartGuard/Current transformer | |
| Model and Technical Data | See page 3-5 | |
| Software version | Inverter: V100R023 Network analyzer: V1.03 SmartLogger: V300R001 SmartGuard:V100R023 EMMA: V100R023 | |
| Test Report | 64.290.23.30208.01 | |
| Issued by | Testing lab: TÜV SÜD Certification and Testing (China) Co., Ltd. Guangzhou Branch | |
| Accreditation No. | D-PL-19065-01-01 | |
| Accreditation body ref. | DAkkS | |
| Reference of the certific | cation body | |
| Certification Body | TÜV SÜD Product Service GmbH | |
| | DAKKS accreditation certificate D-ZE-11321-01-00 according to DIN EN ISO/IEC 17065:2013 | |
| | | |



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Inverter Parameters:

| Model | SUN2000-8K-LC0 | SUN2000-10K-LC0 | |
|---|---------------------------------------|-----------------|--|
| | PV input parameter | | |
| Maximum DC input voltage | 600 Vd.c. | | |
| Rated voltage | 360 Vd.c. | | |
| MPPT voltage range | 40~560 |) Vd.c. | |
| MPPT voltage range (full load) | 260~510 Vd.c. | 285~510 Vd.c. | |
| Maximum input current | 3*16 | Ad.c. | |
| Isc PV | 3*20 Ad.c. | | |
| Maximum Input Power | 12000 W 15000 V | | |
| Ba | attery input/output parameter | | |
| Battery type | Li-i | on | |
| Rated voltage | 360 \ | /d.c. | |
| Input voltage range | 350-600 Vd.c. | | |
| Maximum input/output voltage | 600 Vd.c. | | |
| Maximum charging/ discharging current | 25 A | .d.c. | |
| Maximum charging power | 8000 W | 10000 W | |
| Maximum discharging power | 8000 W 10000 W | | |
| Maximum charge power from grid to battery | 5000 W | | |
| | Grid parameter | | |
| Rated input/output voltage | 230 Va.c., L+N+PE | | |
| Rated input/output frequency | 50 Hz | | |
| Maximum input current | 21.74 Aa.c. | | |
| Maximum input active power | 5000 W | | |
| Maximum input apparent power | 5000 VA | | |
| Rated output current | 34.8 Aa.c. | 43.5 Aa.c. | |
| Maximum continuous output current* | 40.0 Aa.c. | 45.5 Aa.c. | |
| Rated output active power | 8000 W | 10000 W | |
| Maximum output active power | 8800 W | 10000 W | |
| Maximum output apparent power | 8800 VA 10000 VA | | |
| Power factor | 0.8 under-excited to 0.8 over-excited | | |

Remark: *:The maximum AC output current is the maximum current that can be withstood under low voltage(0.95Un) conditions.





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Network analyzer Parameters(Meter):

| Model | DDSU666-H | |
|---|---------------------------|--|
| Electrical parameter | | |
| Voltage connect type | 230 Va.c., L+N | |
| Rated Frequency | 50 Hz | |
| Current specification | 100A/40mA | |
| Energy consumption | ≤1W | |
| Туре | Through transformer | |
| Precision parameter | | |
| Maximum error limit percentage of various instruments | ±1.0% | |
| Precision class | Active Power class 1 | |
| Communications | | |
| Communication type | RS485 ModBus RTU Protocol | |
| Refresh time | ≤1s | |

| Model | EMMA-A02 | |
|---|---------------------------|--|
| Electrical parameter | | |
| Voltage connect type | 230 Va.c., L+N | |
| Rated Frequency | 50 Hz | |
| Current specification | N/A | |
| Energy consumption | ≤4W | |
| Туре | Through transformer | |
| Precision parameter | | |
| Maximum error limit percentage of various instruments | ±0.5% | |
| Precision class | Active Power class 1 | |
| Communications | | |
| Communication type | RS485 ModBus RTU Protocol | |
| Refresh time | 30ms | |





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SmartGuard Parameters:

| Model | SmartGuard-63A-S0 |
|---------------------------------------|---|
| Communication interface compatibility | RS485 |
| Speed of the communication interface | 1200/2400/4800/9600/19200/115200 bps (Default 9600 bps) |

SmartLogger Parameters:

| Model | SmartLogger 1000A | SmartLogger 1000 | SmartLogger 2000 | SmartLogger 3000A | SmartLogger 3000B |
|---------------------------------------|---|---------------------|---------------------|----------------------|----------------------|
| Communication interface compatibility | RS485, ETH, MBUS (optional) 4G | | | | |
| Speed of the communication interface | 1200/2400/4800/9600/19200/115200 bps (Default 9600 bps) | | | | |

Current transformer Parameters:

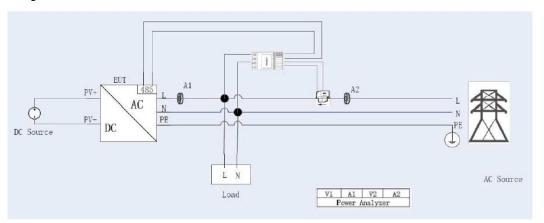
| Model | CTF16-2K5-100 |
|----------------------------|-------------------|
| Rated primary current | 100 Aa.c. |
| Rated transformation ratio | 2500:1 |
| Rated load | 20Ω |
| Rated Frequency | 50 Hz |
| Accuracy | ± 0.5%, class 1.0 |



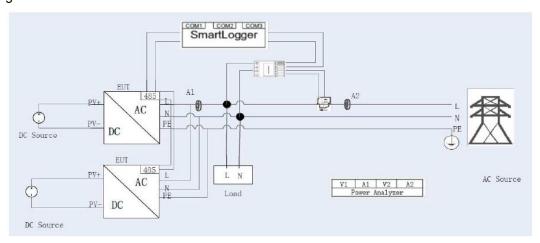
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Electrical schematic diagram:

The following figure shows the operating diagram of single generator. Inverter communicates
with DDSU666-H (Meter) through RS485, receives the grid connection point current collected by
the CT current sensor, scheduling output active power to prevent energy from being injected into
the grid in real time.



 The following figure shows the operating diagram of two generators working in parallel. Different from working with a single generator, add the SmartLogger for communication between inverters and meters, and use the RS485 communication port as a means of communication between generators.



- 3. According to the test results of test clause "Determining the maximum number of generators", the maximum number of generators that can be included in the system is 9.
- 4. The following figure shows another alternative operating diagram of single generator. Inverter connects to the COM port of SmartGuard, communicates through RS485 and receives the grid connection point current collected by EMMA-A02, scheduling output active power to prevent energy from being injected into the grid in real time.

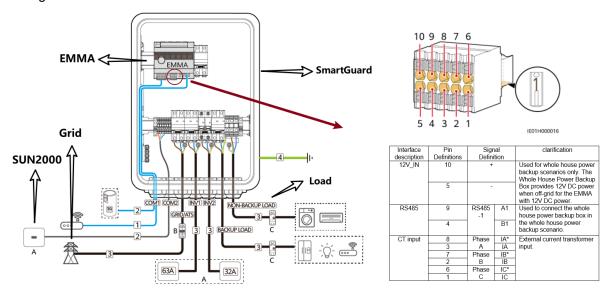






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EMMA connects with SmartGuard through its 10 pin RS485 signal connector, pin 9 and pin 4 are used to communicate with SmartGuard. The SmartGuard system only operating in single generator.



5. Connect balance control equipment to limit phase imbalance to less than 5 kW in final system installation.

Note:

Note 1: Variant models of network analyzer (without control) and current and voltage transformer can be included in the certified solution, provided that they comply with:

- Same connection scheme (single-phase or three-phase)
- Same measurement tolerance
- · Same or shorter refresh time
- · Same type of communication
- If additional current or voltage transformers are required, the accuracy of the components shall be the same or higher.

Note 2: All the tests conducted to obtain this certificate have been passed by acting on the generation system to regulate the power generated. No cut-off or current limiting element is required to be installed redundantly to the tested solution.